APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date of filing in State Engineer's Office	UG 1 6 1990		***************************************
Returned to applicant for correction			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Corrected application filed	Map filed	OCT 1 7 1990	under 55191
The applicant Yankee/Caithne	ss Joint Venture, L.P.		
·			
Street and No. or P.O. Box No.	01	City or Town	
State and Zip Code No. Place of Use	hereby make ^S	application for perm	ission to change me
of water heretofore appropriated under	nt of diversion, manner of use, and/or place of u Permit No. 42449 Identify existing right by Permit, Certificate	•	ecd, give title of Decree and
identify right in Decree.			
1. The source of water is	underground Name of stream, lake, underground 10.0 cfs		
2. The amount of water to be changed	Second feet, acre feet. One second	l foot equals 448.83 gallons per	minute.
3. The water to be used for	industrial and domestic (rrigation, power, mining, industrial, etc. If for	stock state number and kind of a	nnimals.
4. The water heretofore permitted for	industrial and domestic Irrigation, power, mining, industrial, etc.	If for stock state number and k	ind of animals.
5. The water is to be diverted at the follow	wing point SWM NWM Section	5, T.17N., R.20E	., M.D.B.&M.,
or at a point from which th	e NW corner of Section 3	•	
<u>bears N.09⁰ 43' 26" W a dis</u>	tance of 7241.07 feet.	Well No. 23-5.	
6. The existing permitted point of diversion	on is located within	t of diversion is not changed, d	o not answer.
7. Proposed place of use N½, NW½ SW½ R.20E., M.D.B.&M. and Secti			
8. Existing place of use Section 32. Describe by le		M.	hanging place of use and/or
9. Use will be from January	1st toto	December 31st	of each year.
10. Use was permitted from January			
11. Description of proposed works. (Unde			
specifications of your diversion or store	age works.) Geothermal pro	duction well No.	23-5 already
drilled and piping to exis			
12. Estimated cost of works.	N/A	of approximately	3.022 feet:
13. Estimated time required to construct w	orkscasing is cemented to	have been	constructed.

- 14. Estimated time required to complete the application of water to beneficial use Approximately five (5) years
- 15. Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:

The purpose of this application is to change the previously permitted place of use.

This well is currently producing steam and geothermal fluid utilized by an existing power plant located in Section 5, T.17N., R.20E., M.D.B.&M. Future electrical generation units to be built adjacent to the existing power plant or in Section 32, T.18N., R.20E., M.D.B.&M. may also utilize steam and geothermal fluid from this well.

By s/T. S. Deforg
for Yankee/Caithness Joint Venture, L.P.
Compared bc/ mv am/se P.O. Box 18160
Reno, Nevada 89511
Protested

APPROVAL OF STATE ENGINEER

This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the following limitations and conditions: This permit to change the place of use of the geothermal fluid as heretofore granted under Permit 42449 is issued subject to the terms and conditions imposed in said Permit 42449 and with the understanding that no other rights on the source will be affected by the change proposed herein.

This permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a beneficial use.

The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The (CONTINUED ON PAGE 2)

The amount of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to

exceed		
Work must be prosecuted with reasonable diligence and be completed on or before		
Proof of completion of work shall be filed before	August 27, 1991	
Application of water to beneficial use shall be made on or before	July 27, 1992	
Proof of the application of water to beneficial use shall be filed on or before	August 27, 1992	
Map in support of proof of beneficial use shall be filed on or before	N/A	
Completion of work filed OCT 2 3 1998 IN TESTIMONY WHEREOF, I, R. State Engineer of Nevada, have here	MICHAEL TURNIPSEED, P.E.	
Cultural man filed	March ,	
Certificate No. 15207 Issued MAY 1 0 1999 A.D. 19 37	State Engineer	

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(PERMIT TERMS CONTINUED)

issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies. A detailed log on the injection well and/or other analyses of the system used for returning the used geothermal fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total withdrawal of the geothermal fluid shall be limited to 7240 acre-feet per year. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

The total combined consumptive use under Permits 50914, 53848, 55191, 55192, 55193, 55194, 55195, 55196, 55197, 55198 and 55199 shall not exceed the total combined diversion rate or 7963.67 acre-feet annually.

